SIDDHARTH INSTITUTE OF ENGINEERING & TECHNOLOGY-PUTTUR
An ISO 9001:2015 Certified Institution, Affiliated to JNTUA, Anantapuramu.
Approved by A.I.C.T.E., New Delhi & Accredited by NAAC, "A" Grade
Siddharth Nagar, Narayanavanam Road, Puttur, 517583, Chittoor (Dt), (A.P).

Energy Report

1.Solar Energy

Solar energy is the most feasible and viable green energy available around the globe. Its viability is very high in tropical countries like India. In Siddharth institute of engineering and technology, in collaboration with Andhra Pradesh New & Renewable Energy Development Corporation Ltd., a 500.8kWp roof top Solar power plant was installed in the year 2017.

Theoretically, the panels will function effectively only for about 10 months per year (302 days) and 12 hrs per day. Monsoon and clouds prevent sun's rays for more than 2 months. At this rate, the installed solar panels should produce 500kW x 12 hrs per day x 302 days in a year= 416060kWh, which is equivalent to 24000 units of electricity per year. This solar power PV power system is connected to the grid via net metering system. The 24000 units of power generated per year from this solar panel save the coal equivalent to 24000 x 0.538= 12912 kg coal and CO2 equivalent of 12.912tonnes.

However, in the current academic year (AY2020-21), 24000 units of electricity is generated, which is nearly 64.1% more than the theoretical value, leading to more reduction of CO2 emission.

% Power requirement of the institution met by renewable energy sources =

$$\frac{\text{Annual power requirement of the institution met by renewable energy sources}}{\text{Annual power requirement}}$$

$$= \frac{3,33,863}{6,48,540}$$

$$= 51.4\%$$

Percentage of annual power requirement of the Institution met by the renewable energy sources **(in kWh)**

Power generated by renewable energy sources	**Total power requirement**	**Renewable energy source**	**Renewable energy used**	**Energy supplied to the grid**
3,33,863kWh/Year	6,48,540 kWh/Year	Solar	1,77,066 kWh/Year	1,56,797 kWh/Year

3. Wheeling to the Grid

Sources of Electric Power:

a) Southern Power Distribution Company of Andhra Pradesh Ltd. (SPDCTL) which supplies the power through two transformers of ratings 630kVA and 500kVA.

b) Apart from this, some part of the electricity demand is being met by rooftop solar power plant with installed capacity of 500kWp. It is connected to power grid through the 630kVA transformer in net metering system.

c) This whole system is supported by four diesel generators of ratings with one 250kVA, one 200kVA, one 125kVA and one 62.5kVA as backup.

The details of electric energy consumption and generation in the campus for the last Four academic years (2017-21) on average are given in the below table.

Electric Energy requirement met by renewable energy sources	Electric Energy supplied to SPDCTL	Total Electric Energy consumption	Percentage demand met by renewable sources
510522.25 KWh/year	**221655.5** kWh/year	648540 kWh/year	**56.58%**

1unit = 1kWh

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In, in collaboration with Siddharth institute of engineering and technology (SIETK) New & Renewable Energy Development Corporation Ltd., a 500kWp rooftop solar power plant was installed in the year 2017.

Theoretically, the panels will function effectively only for about 10 months per year (302 days) and 12hrs per day. Monsoon and clouds prevent sun's rays for more than 2 months. At this rate, the installed solar panels should produce 500kW x 12hrs per day x 302 days in a year, which is equivalent to 416060 units of electricity per year. This solar power PV power system is connected to the grid via net metering system. However, in the current academic year (AY2020-21), 3,33,863 units of electricity is generated, which is nearly 6% more than the theoretical value, leading to more reduction of CO_2 emission.

% Power requirement of the institution met by renewable energy sources =

$$\frac{\text{Annual power requirement of the institution met by renewable energy sources}}{\text{Annual power requirement}}$$

$$= \frac{3,33,863}{6,48,540}$$

$$= \mathbf{51.4\%}$$

4. Sensor Based Energy Conservation

Automatic Street light control using LDR

Automatic street light control is used to control the street lights(Turn on and off based on the light). Here we make use of LDR (Light Dependent Resistor) and Arduino.

Hard Ware Components Required:

- LDR
- LED
- 10k Resistor
- Connecting wires
- Relay board
- Arduino

Hardware Connections:

- Arduino 11th pin connected to Relay i/p pin
- Arduino GND connected to Relay Gnd
- Arduino +5v is connected to Relay Vcc
- Relay NO(Normally open) is connected to bulb.
- Relay com is connected to Phase of AC supply
- Neutral is directly connected to bulb
- Arduino A0 pin is connected to LDR other end shown in below fig.

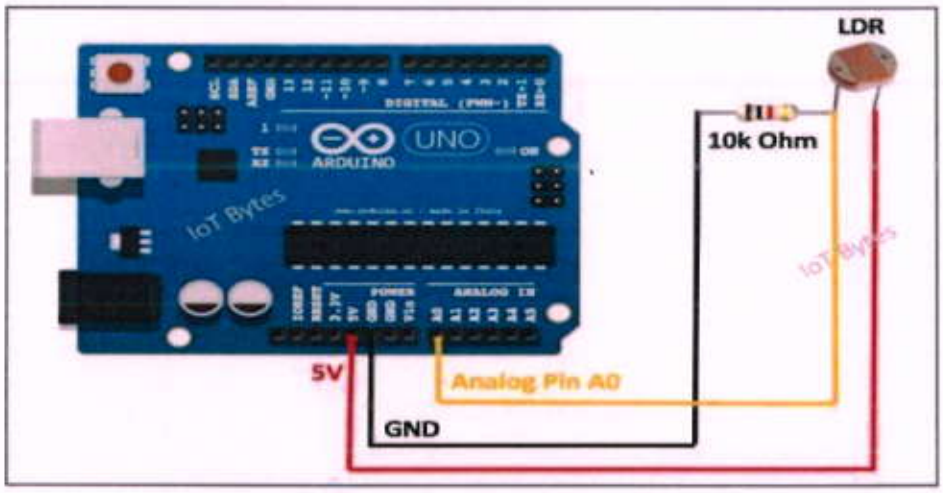

Fig: LDR connection

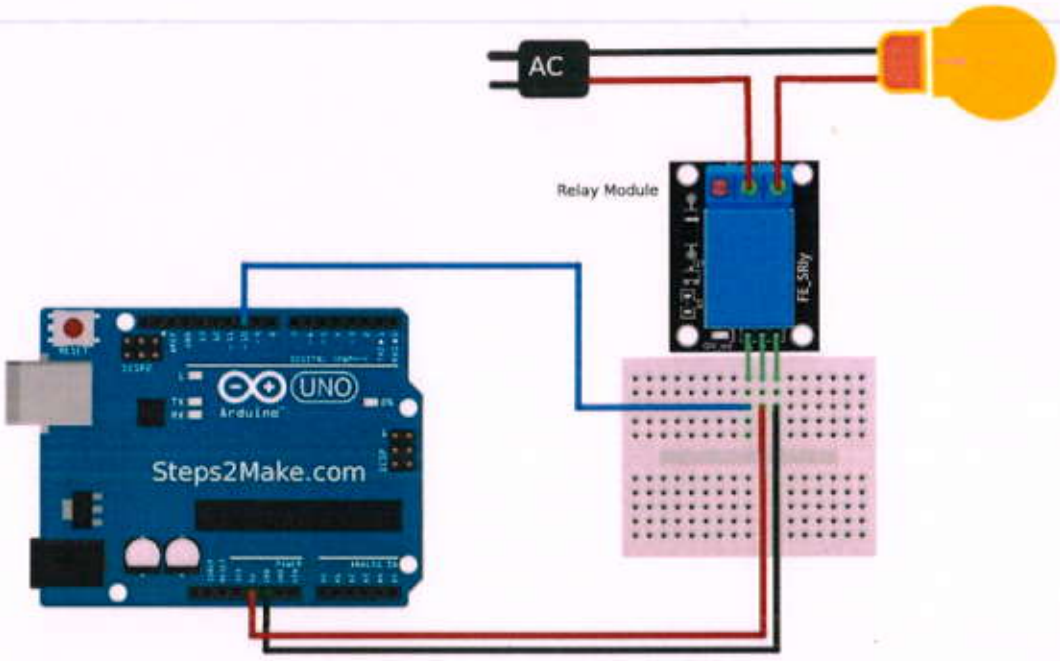

Fig: Bulb connection

5. Use of LED Bulbs

5.1 LED lamps in the campus

The Institution has taken an initiative to replace incandescent lamps with CFL and LED lamps. By the end of AY2016-17, there are no incandescent lamps left in the campus. By the end of AY 2019-20, the Institution has installed LED tube lights and LED lamps of various ratings in the College campus. Slowly, the remaining CFL lamps and tube lights also being replaced with LED lamps. The power consumption and carbon footprint reduction are discussed below.

5.2 Formula for energy consumption

A 100-W lamp left on for 10 hr consumes 100 × 10 = 1000 W hr, i.e. 1 kW hr, which is l unit.
Similarly a 10-W lamp left on for 100 hr leads to the consumption of 1 unit of electricity
The approximated count of LED lamps (of various ratings) installed in the campus is 510, rating 20W.
The approximated count of other lamps can be found in Table 1.

Table 1: Count of different types of lighting systems installed in the campus

	Number of Lamps	Wattage (kW)
CFL	40	1.6KW
LED	510	10.2
Florescent Tube Lights	161	6.4

% lighting requirement met through LED lights

$$= \frac{Annual\ lighting\ requirement\ met\ through\ LED\ lights}{Annual\ Lighting\ power\ requirement}$$

=56%

5.3 Average power consumption analysis.

Assumption

On average, a lamp is on for 5 hours per day. The lamps burn for 300 days a year. The remaining 65 days are considered holidays .Based on the above information, the total units of power consumed by LED Lamps of 10.2Kw for I year at the rate of 5 hours per day is

Total Watt rating of lamps x unit hour x No. of days = Total units or kW hr.

It is appropriate here to calculate the quantity of coal required to generate 111000 units of electricity. 0.538 kg coal is required to produce 1 unit of electricity. Hence, the total quantity of coal required to produce 111000 units of electricity is 111000 x 0.538 kg = 59,718kg. Carbon reduction through this measure is based on the calculation that 1 kg coal emits 2.86 kg of CO2.

Hence CO2 emitted by 59,718 kg of coal (59718 x 2.86) = 170793.48 kg.

The real carbon reduction value can be assessed if the energy consumption of 1 LED light is compared with that of 1 incandescent lamp. One incandescent lamp of 60W consumes at least 3 time more power than 20W LED lamp with same lighting. That means, a minimum of 66.66% of carbon emission can be reduced by LED lamp when compared with incandescent lamp. Hence, from the above calculation, it can be concluded that around 341.58tonnes of C02 emission is being reduced per year by using LED lamps in our college campus.

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Siddharth Nagar
PUTTUR - 517583,Chittoor Dist.

भारतीय गैर न्यायिक

एक सौ रुपये Rs. 100

रु. 100 ONE HUNDRED RUPEES

भारत INDIA

INDIA NON JUDICIAL

प्रदेश आन्ध्र प्रदेश ANDHRA PRADESH

BT 203

K.J. SUKUMA

LICENSED STAMP V

AGREEMENT

The Agreement executed on this 11th day of ____ between M/s / Mr. / Mrs. S/o / D/o / W/o _____ which means their/ his/its /theirs successors as ONE PART herein after called as "Prosumer" and the Northern Power Distribution Company of A.P Limited, a DISCOM incorporated under the provisions of Companies Act 1956 consequent to the AP Electricity Reforms Act, 1998 (which means its authorized representatives assigns, executors and its successors) as OTHER PART, herein after called the "DISCOM").

1. **Installation of Solar Grid Interactive rooftop and small SPV power plant**

In accordance with the policy announced by GoAP vide G.O.Ms.No.22, Dt.25.03.2013 DISCOM has introduced the scheme of "Solar Net Metering" for those consumers who intend to encourage solar green energy and set up solar PV plants at unutilized places on rooftops, waste lands, buildings of individual households, industries, offices, institutions, residential complexes etc.

Capacity of the SPV plant and Maximum contracted load of the premises

Prosumer is proposing to install rooftop solar power plant of – KW capacity under Solar net metering facility at D.No.----, Street ----, --- (V), --- (M) having electrical Service Connection No.--- for a contracted load of --- KW/HP/KVA. The Prosumer have requested DISCOM to provide grid connectivity/necessary permissions to connect rooftop solar power plant and supply solar energy into the distribution network of DISCOM at --- voltage level.

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Governing Provisions

Prosumer hereby undertake to comply with all the requirements of the Electricity act, 2003, the Rules and Regulations framed there under, provisions of the tariffs, applicable Charges and the General Terms and Conditions of Supply prescribed by the DISCOM with the approval of the Andhra Pradesh Electricity Regulatory Commission herein after called as "Commission" from time to time and agree not to dispute the same.

Strategy of implementation

Implementation of net metering facility will be as per the following guidelines.

i. Under this facility, Prosumer will generate solar power for self consumption and feed excess power into DISCOM network.

ii. Net metering is the concept, which records net energy between export of generated energy and import of DISCOM energy for a billing month. Alternatively, the meter, having the feature of recording both the import and export values, besides other parameters notified by CEA metering regulations and APTRANSCO/DISCOM procedures in vogue, shall also be allowed for arriving net energy for the billing period.

Settlement of energy charges

The Prosumer shall pay for the net energy in a billing month as per applicable retail supply tariff decided by regulatory commission to the concerned DISCOM, if the supplied energy by the DISCOM is more than the injected energy by the solar PV sources of the Prosumer(s). Any excess/ surplus energy injected in to DISCOM network in a billing month will be treated as inadvertent and no payment will be paid for such energy.

1. Any modification/ amendment in the Policy and change in law would be made applicable and corresponding amendment(s) will be made in the agreement from time to time with the approval of APERC.

Safety, Security & Insurance

The Prosumer is required to provide an appropriate protection system on their incoming side/ consumer premises with the feature of "islanding the SPV Generator" when incoming supply fails or any interruption on the connected line due to failure of equipment/line or Line Clear taken for carrying any maintenance work. As a part of security check, the feature of "islanding the SPV generator" shall have to be checked up for its healthiness twice in a year. In order to meet the expenditure that may arise due to electrocution in the event of failure of the connected protective and switch gear, the Prosumer is required to provide an insurance coverage of 5,00,000 per annum.

Metering Arrangement

The Prosumer shall bear the entire cost of metering arrangement provided including its accessories. The installation of meters including CTs & PTs, wherever applicable, shall be carried out as per the departmental procedures in vogue with prior permission of DISCOMs. Alternatively, DISCOM will provide the metering arrangement at the Prosumer premises after receipt of entire estimated cost from the Prosumer.

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Request for Connectivity

The Prosumer will submit the required information in the prescribed format to the DISCOM and get the proper acknowledgement and shall also provide related interconnection equipment as per the DISCOM's technical requirements, including safety and performance standards. To prevent a net metering prosumer from back-feeding a de-energized line, the Prosumer shall install an isolator switch that is accessible to Company personnel at all hours.

The Customer shall not commence parallel operation of the net metering facility until the Customer has received approval to operate from the competent authority of DISCOM.

Modifications or changes made to a Generator shall be evaluated by the DISCOM prior to modifications/changes. The Prosumer shall provide detailed information describing the modifications or changes to the DISCOM in writing prior to making the modification to the generating facility. The DISCOM shall review the proposed changes to the generating facility and provide the results of its evaluation to the Prosumer within forty- five (45) calendar days of receipt of the Customer's proposal. Any items that would

prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

Standards for Solar panels

The Solar PV panels proposed to be installed shall meet the requirements of Indian as well as IEC standards. Further, the documentary evidence proving the prescribed standards has to be furnished by Prosumer to the concerned authority (DE/Operation) of the DISCOM before commencing the plant into operation. The Prosumer shall get the statutory approvals from appropriate safety authority (CEIG) of the connected electrical equipment and solar panels before plant energization.

Injection of Solar Power

The Solar power produced shall be injected in to the DISCOM network only after obtaining prior approval from Divisional Engineer/Operation/---/APNPDCL and meeting all the requirements of departmental standards, viz., protection switchgear, metering, feasibility approval etc.

Date of enforceability of the Agreement

This agreement will be in a force for a period of 20 years from the date of commencement of this agreement, after meeting all the requirements by the Prosumer under the conditions of this Agreement and in accordance with the policy on Solar net metering and its future amendments, if any.

Interruption or Reduction of delivery

The DISCOM shall not be obligated to accept and may require Prosumer to interrupt or reduce deliveries when necessary in order to construct, install,

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repair, replace, remove, investigate, or inspect any of its equipment or part of its system, or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages or compliance with prudent electrical practices. Whenever possible, the DISCOM shall give the Prosumer reasonable notice of the possibility that interruption or reduction of deliveries may be required.

8. **Access to premises**
The DISCOM's personal may enter the Prosumer's premises to inspect the Prosumer's protective devices and read or test the meter.

9. **Dispute Resolution**
If at any time the DISCOM reasonably determines that either the Prosumer may endanger the DISCOM's personnel or other persons or property, or the continued operation of the Prosumer's generator may endanger the integrity or safety of the DISCOM's electric system, or the Prosumer is not operating the system in compliance with the terms and conditions of this agreement the DISCOM shall have the right to disconnect and lock out the SPV Generator facility from the Company's electric system until the DISCOM is reasonably satisfied that the SPV Generator can operate in a safe and compliant manner.

Any other dispute arising under/out of this agreement shall be resolved promptly in good faith and in an equitable manner by both the parties. Failing

resolution of the dispute, party may approach the commission under section 86 (1) (f) of EA 2003.

10. **Termination of the Agreement**
The agreement will be terminated only after its completion period until all the safety standards are adhered to. The DISCOM has the right to terminate the agreement on breaching of any of the rules agreed upon with one month notice. If Prosumer intends to pre close or terminate the agreement, Prosumer may do so with 3 months prior notice.

10. **Re-Sale of Electric Power**
The Prosumer shall not sell electricity generated under this agreement without the sanction in writing obtained from the DISCOM.

11. **Obligation of Consumer to pay all charges levied by DISCOM**
The Prosumer shall abide by the rules and shall pay the Maximum Demand Charges, energy charges, surcharges, meter rents and other charges, if any, to the DISCOM in accordance with the notified Tariff besides the applicability of the General Terms and Conditions of Supply prescribed by the APERC from time to time.

12. **Right of DISCOM to amend the Agreement**
DISCOM shall have the right to amend any of the section of the agreement according to the exigencies. Further, the DISCOM shall have the right to reduce/enhance the rates chargeable for supply of electricity as per retail supply tariff announced by commission from time to time.

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13. **Monthly Minimum Charges**
The Prosumer shall pay the minimum charges every month as prescribed in retail supply Tariff and as per General Terms and Conditions of supply, even if no electricity is consumed for any reason whatsoever

14. **Theft of electricity or unauthorised use of electricity**
Prosumer, found indulging in theft of electricity or unauthorised use of electricity shall pay the penal/additional charges as may be levied by the DISCOM besides disconnection of supply as per the provisions of IE Act 2003 and General Terms and Conditions of supply

15. **Prosumer has agreed to pay the monthly meter rentals besides other charges as may be fixed by the commission from time to time**

Signature of Prosumer	Signature of Prosumer 8/10/2012
Date	Date
Witness 1	Witness 2
Signature	Signature R. Subramanyam
Name & Address D. Lokanadha Raju, A.M. Puram Village, Vadamalapet Mandal, Chittoor Dist	Name & Address R. Subramanyam, 167, Main Road, Nagari, Chittoor
Date	Date

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Project completion Report for Solar Power Plants (51- 500kWp)
Part-A (By The Installer)

S No	Component	Observation
1	Sanction No & Date	03/38/2015-16/GCRT 31-12-2015
2	**Category**:-Nodal Agency/ Channel partner (Name) and Complete Address	New &Renewable Energy Development Corporation of Andhra Pradesh, (NREDCAP) 5-8-207/2,Pisgah Complex, Nampally, Hyderabad-500 001
	Site/Location with Complete Address	Jaya Educational Society, Siddhartha Nagar Narayanavanam Road, Puttur -517 583, Tirupati, Chittor Dist, Andhra Pradesh.
	Longitude/Latitude	13.42'N/79.58'E
3	**Capacity of system Installed (kWp)**	500kWp
4	**Specification of the Modules**	
	Type of modules(multi/mono)	Multi
	Make of Modules and year of manufacturing	Vikram Solar,2016/17
	Wattage and no of modules	260Wp,& 1920 No's
	Module Efficiency	16%(I-V Curve of 5 Modules Enclosed)
	No of series &Parallel combinations	20 Modules are Connected in series in each array string. 96 such strings have been connected in Parallel.
	Tilt Angle of Modules	10°Degrees
4.1	Date of issue Agency Validity Enclose a IEC certificate	28 May 2015 TUV Rheinland Japan Ltd 27 January 2020 Copy Enclosed- Annexure-1
4.2	Whether imported or indigenous.	Indigenous
4.3	RFID tag is pasted inside or outside	Pasted Inside
4.4	Type of RFID	Passive
5	PCU	
	Make, & rating Type of Charge controller/MPPT	Toshiba Mitsubishi-Electric Industrial Systems Corporation MPPT Charge Controller
	Capacity of inverter and year of manufacturing	750KVA Inverter System April-2016
	AC Output	380Vac
	Whether hybrid or stand alone	Stand-Alone
	Whether indigenous or imported	Indigenous

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	Enclose test certificate as per MNRE requirement	Enclosed - Annexure-2
	Input Voltage to Inverter	Maximum - 1000Vdc
6	**Batteries**	
	Make of batteries and year of manufacturing	NA
	Type: Tubular Lead Acid /VRLA/GEL	NA
	Rating and no.	NA
	No of series and parallel combinations	NA
	Enclose test certificate as per MNRE requirement	NA
7	Depth of Discharge Proposed	NA
	Autonomy(Days)	NA
8	**Structures**	
	Tracking or non-tracking	Non Tracking
	Indigenous or imported	Indigenous
9	**Cables Make and size**	Poly Cab & Siechem 1) 4 Sq mm Single Core cable 2) 2C*95Sq mm AL Armoured Cable 3) 3C*95 Sq mm AL Armoured Cable
	Enclose Certificate: Rating:-	Enclosed Annexure-3 1.1KV Grade
	voltage of cable	1.1KV Grade
10	**Distribution Box**	
	Name	Array Combiner Box
	Make	Trinity Touch
	Certificate	Enclosed Annexure-4
11	**Earthling and protections**	Chemical Type Maintenance Free
	Lightening Arrester (Type)	Lightning Rod (ESE)
12	**Date of Commissioning**	12-03-2017, Annexure-5
13	**Enclose Generation data for One month (for without battery systems)**	Enclosed - Annexure-6
13a.	**Enclose energy consumption Data for one month (for battery based systems)**	NA
14	**Monitoring Mechanism for the installed System**	Remote & SCADA System
15	**Technical Person Trained to maintain the system Name and Mobile No.**	Yes,

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No:
PLACE OF VISIT
PURPOSE

Declaration

It is to certify that all the components/subsystems and materials including junction boxes, cables, distribution boards. switches, circuit barkers used areas per MNRE requirement and as per DPR submitted.

JISNU SOLAR PVT. LTD. HYD.

(Channel Partner/SNA) With seal

Date:

Place:

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NET METER Solar Generating Unit Synchronisation Report/ Test Report

SOUTHERN POWER DISTRIBUTION COMPANY OF A.P LTD

26

The Asst. Divisional Engineer
Operation,
Puttur

Asst.Divisional Engineer
T.Meters, Tirupati
Tirupati.

Lr. No. ADE/ HTM/ TPT / F. HT 401/ D.No. 192 / 17 dt: 14 -03 -2017

Sir,

Sub:- APSPDCL –H.T Meters- Tirupati – Attending for replacement of existing HT Trivector meter with HT Net meter by replacing existing cubicle of 10/5A of class 0.5s with healthy cubicle of 40/5A of class 0.2s and 5VA Burden to HT-CTPT 401 M/s. Jaya Educational Society for synchronization of 500KW Solar Power Plant erected in (O) Section Narayanavanam -Vide releasing order SE/O/TPT/DE/T/ADE/AAE/Coml/F./D.No. 377/17 dt: 23.02.2017.

* * * *

The HT Sc.401 (CMD: 190KVA) M/s .Jaya Educational Society, Narayanavanam for replacement of existing HT Trivector meter with HT Net meter by replacing existing cubicle of 10/5A class 0.5s with healthy cubicle of 40/5A of class 0.2s and 5VA burden for synchronization of 500KW Solar Power Plant erected on Rooftop under HT cat-II has been inspected on 11.03.2017 . The following observation are :

Before replacing existing meter is tested and found satisfactory and meter data is downloaded and final readings noted.

Meter Particulars		
Removed		Fixed
Secure	Make	Elster
APS06175	Sl.No	05294614
11KV/110V	P.T Ratio	-/110V
10/5A	C.T Ratio	-/5A
E3M055	Type	Alpha R++
0.5s	Class	0.2s
119/07-08 dt: 11.09.07	Po.No	510000 dt: 11-2014

Cubicle Particulars		
Removed		Fixed
Vishal	Make	G.S Electricals
VTS/Dec/022/308-029	Sl.No	GS/MC/16-17/1030
11KV/110V 30VA	P.T Ratio	11KV/110V 10VA 0.2
10/5A 10VA 0.5	C.T Ratio	40/5A 5VA 0.2s
222/08-09 dt:14.11.08	Po.No.	5100003309 dt: 30.08.16
2009	Y/M	2016-17

New erected cubicle is meggered and found IR values as

Primary to body > 1000MΩ
Secondary to body > 1000MΩ
Primary to secondary > 1000MΩ
DC resistance RY=YB=BR= 3.56KΩ

CTPT polarity test is conducted and found connections are satisfactory
CTPT ratio test is conducted and confirmed as 40/5A and 11KV/110V respectively
The cubicle is test charged at on 11.03.2017 and voltages found at TTB:

RY: 107.7V YB: 107.0V BR: 107.8V
Rn: 62.4V Yn: 61.9V Bn: 61.8V

11.03.2017 and reading are noted in the meter

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R old meter	Parameters	I.R of New meter Imp	Exp
2702100	KWh	0.3	0.0
453102	KVArh (G)	0.1	0.0
267634	KVArh (D)	0.0	0.0
2762951	KVAh	0.4	0.0
51.7	MD	0.0	0.0
113	Bills	01	
11295.0	CMD	0.22	0.0
6.38	V1	64.05	
6.39	V2	63.65	
6.41	V3	62.87	
5.315	A1	0.040	
5.873	A2	0.041	
5.192	A3	0.045	
306869	Kwh 5C	0.0	
314873	KVAh 5C	0.0	
101.3	KVA 5C	0.0	

Multiplication factor = $\frac{11KV/110V \times 40/5A}{\sqrt{}110V \times \sqrt{}5A}$ = 800 for all

ealing particulars:

Seals cut		Sealing point	Seals Provided	
mpression	Number		Number	Impression
-	-	MC Top Inspn	A1237099, 100	Plastic seal
-	-	MC Top Inspn cover	A1237101, 02	-do-
SD/ TPT	TPT231523, 24	I/C cable box door	A1237103, 04	-do-
	5441973, 76	MC secondary	A1237105 to 08	-do-
-	-	Meter board fixed bolts	A1237109 to 11	-do-
SPDCL ADE-HT 1200 SPDCL MRT-T 1200	11610S, 13S	Meter cover fixed bolts	A1237112 to 115	-do-
		Meter cover	A1237116, 117	-do-
SPDCL ADE-HT 1200 SPDCL MRT-T 1200	11614S, 15S	Meter TC	A1237118, 119	-do-
		Meter RS port	A1237120	-do-
-	-	Meter OP	A1237121	-do-
-	-	Meter MD	A1237122	-do-
Plastic seal	A830145, 46	TTB	A1237123, 24	-do-
-do-	742511, 12	Box Door	A1237125, 26	-do-

Remarks:- 1) The existing meter and cubicle is a replaced with healthy cubicle of 40/5A and HT Net Meter at 11.03.2017.
2) Old and new fixed meters data down loaded for analysis.
3) OMF is changed from 1.0 to 800 w.e.f 11.03.2017.

Asst. Divisional Engineer
H.T.Meters :: Tirupati.

Copy submitted to
The Superintending Engineer/operation/ Tirupati.
The Senior Account officer/O/o the SE/Operation/Tirupati.
The Divisional Engineer /Meters & Protection/ Tirupati
The Divisional Engineer /Operation/Puttur
The Divisional Engineer/DPE/Tirupati.
Copy to the Electrical Engineer/M/s. Jaya Educational Society, Narayanavaram
Copy to the Asst. Divisional Engineer /DPE/HT/Tirupati

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Name: M/s Jaya Educational Society,
Section : Narayanavanam

HT SC NO. TPT 401

Month	KWH Readings		KVAH Readings		TOD KWH		TOD KVAH		KVARH				Maximum		TOD		CMD		Bills
	Import	Export	Import	Export	Import	Export	Import	Export	IMPORT		EXPORT								
	KWH Readings	KWH Readings	KVAH Readings	KVAH Readings	KWH Readings	KWH Readings	KVAH Readings	KVAH Readings	Lag	Lead	Lag	Lead	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT	
01.01.21	2046.6	917.8	2261.0	917.9	498.7	0	514.5	0	739.6	523.8	0.1	12.1	0.1	0	0.28	0	11.57	12.78	47
01.12.20	2030.2	894.6	2243.1	894.6	494.4	0	510.1	0	733.7	515	0.1	11.7	0.15	0	0.29	0	11.47	12.5	46
Difference	16.4	23.2	17.9	23.3	4.3	0	4.4	0	5.9	8.8	0	0.4							
MF	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800			
Consumption	13120	18560	14320	18640	3440	0	3520	0	4720	7040	0	320	80	0	224	0			
	P.F	0.92																	

Deputy Executive Engineer
Operation :: APSPDCL Puttur

PRINCIPAL
Siddharth Institute of Engineering & Technology
Siddharth Nagar
PUTTUR - 517583.Chittoor Dist.

Name: M/s Jaya Educational Society,
Section : Narayanavanam

HT SC NO. TPT 401

Month	KWH Readings		KVAH Readings		TOD KWH		TOD KVAH		KVARH				Maximum		TOD		CMD		Bills
	Import	Export	Import	Export	Import	Export	Import	Export	IMPORT		EXPORT								
	KWH Readings	KWH Readings	KVAH Readings	KVAH Readings	KWH Readings	KWH Readings	KVAH Readings	KVAH Readings	Lag	Lead	Lag	Lead	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT	
01.02.21	2075	941.4	2292.5	941.4	505.4	0	521.5	0	750.3	535	0.1	12.4	0.21	0	0.28	0	11.78	13.06	48
01.01.21	2046.6	917.8	2261.0	917.9	498.7	0	514.5	0	739.6	524	0.1	12.1	0.1	0	0.28	0	11.57	12.78	47
Difference	28.4	23.6	31.5	23.5	6.7	0	7	0	10.7	11.1	0	0.3							
MF	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800			
Consumption	22720	18880	25200	18800	5360	0	5600	0	8560	8880	0	240	168	0	224	0			
	P.F	0.90																	

Deputy Executive Engineer
Operation :: APSPDCL:Puttur

PRINCIPAL
Siddharth Institute of Engineering & Technology
Siddharth Nagar
PUTTUR - 517583,Chittoor Dist.

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

H.T. Bill for the month of JUN - 2021 Dated : 05-JUN-2021

BILL NO: 2101372489

Payable on or before 20-JUN-2021	TPT401
Contracted MD (KVA/HP) 190.00	M/S.JAYA EDUCATIONAL SOCIETY,
Specified Voltage (KV) 11	NARAYANAVANAM ROAD,
Actual Voltage (KV) 11 (COMM-FEEDER)	PUTTUR,
Category 2A2	CHITTOOR DT.

	KWH	KVAH	KVA	TOD	SOLAR
Reading on 01-06-2021	2231.40	2465.90	0.090	-T1: 0.00	991
Reading on 01-05-2021	2209.00	2441.70		+T2: 0.00	979
Difference	22.40	24.20		+T5: 4320.00	12.
Multiplying Factor	800.00	800.00	800.00	-T6: 0.00	800
Total Consumption	17920.00	19360.00	72.00		100
Monthly Minimum	3800.00		152.00		
Consumption Main	19360.00	Colony		L & F	

						Rs.	Ps.
Demand Charges	Normal rate	Rs.	475.00	for	152.00	KVA	72200.00
	Addl. Charge at	Rs.	7.65	for		KVA	
Energy Charges	All Units	Ps.		for	9280.00	KVAH	70992.00
00+4320.00) - (0.00+0.00)					TOD Charges		4320.00
	Elecy. Duty ps.6 for				9280.00		556.80
	Colony rate	Rs.		for		KVAH	
	L & F rate	Ps.		for		KVAH	

Sub Total	148068.80
Customer Charges	1406.00
Low Power factor Surcharge	0.00
Transformer Hire Charges	
Capacitor Surcharge	0.00
Late payment Charges	

*******Arrears as on 31-05-2021 ********

	C.C.Charge	Surcharge
urt cases Rs.	0.00	0.00
hers Rs.	0.00	0.00
tal Rs.	0.00	0.00

****

t Paid Amount:127819.00(19-MAY-2021)

e:PAY YOUR BILL THROUGH THE
A/C NO.62346744300
AK ROAD,TIRUPATI
C CODE:SBIN0020328

ROUND AMT. 0.20

149475.00

pees One Lakh Forty Nine Thousands Four Hundred Seventy Five Only

NET PAYABLE 149475.00

E.&O.E.

TPT401 Senior Accounts Officer: TPT

E: W.E.F 01.10.2020,U/s 206C(1H) of I.T.Act,TCS at applicable rates will be charg
gents exceeding Rs.50 lakh during the

PRINCIPAL
Siddharth Institute of Engineering & Technology
Siddharth Nagar
PUTTUR - 517583,Chittoor Dist.

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

H.T. Bill for the month of JUL - 2021 Dated : 05-JUL-2021

HT BILL NO: 2101390416

Payable on or before	20-JUL-2021
Contracted MD (KVA/HP)	190.00
Specified Voltage (KV)	11
Actual Voltage (KV)	11 (COMM-FEEDER)
Category	2A2

TPT401
M/S.JAYA EDUCATIONAL SOCIETY,
NARAYANAVANAM ROAD,
PUTTUR,
CHITTOOR DT.

	KWH	KVAH	KVA	TOD	PF
Reading 01-07-2021	2245.70	2481.90	0.060	-T1: 0.00	
Reading 01-06-2021	2231.40	2465.90		+T2: 0.00	
Difference	14.30	16.00		+T5: 3920.00	
Multiplying Factor	800.00	800.00	800.00	-T6: 0.00	
Total Consumption	11440.00	12800.00	48.00		
Monthly Minimum	3800.00		152.00		
Consumption Main	12800.00	Colony		L & F	

						Rs.	Ps.
Demand Charges	Normal rate	Rs.	475.00	for	152.00	KVA	72200.00
	Addl. Charge at	Rs.		for		KVA	
Energy Charges	All Units	Ps.	7.65	for	3800.00	KVAH	29070.00
0.00+3920.00) - (0.00+0.00)						TOD Charges	3920.00
	Colony rate	Ps.		for		KVAH	
	L & F rate	Ps.		for		KVAH	

Sub Total	105190.00
Customer Charges	1406.00
Low Power factor Surcharge	
Transformer Hire Charges	0.00
Capacitor Surcharge	
Late payment Charges	670.13
ED Interest	3.30
ROUND AMT.	-0.43
	107269.00
NET PAYABLE	107269.00

**********Arrears as on 30-06-2021 ********

	C.C.Charge	Surcharge
Court cases Rs.	0.00	0.00
Others Rs.	0.00	0.00
Total Rs.	0.00	0.00

****

Last Paid Amount:149475.00(29-JUN-2021)
Note:PAY YOUR BILL THROUGH THE
SBI A/C NO.62346744300
TILAK ROAD,TIRUPATI
RTGS CODE:SBIN0020328
Rupees One Lakh Seven Thousand Two Hundred Sixty Nine Only

E&OE

Senior Accounts Officer : TPT

TPT401

NOTE: W.E.F 01.10.2020,U/s 206C(1H) of I.T.Act,TCS at applicable rates will be char
Payments exceeding Rs.50Lakh during the year and remitted to Govt. Exc.

PRINCIPAL
Siddharth Institute of Engnineering & Technology
Siddharth Nagar
PUTTUR - 517583,Chittoor Dist.

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

H.T. Bill for the month of AUG - 2021 Dated : 05-AUG-2021

ILL NO: 2101449284

Payable on or before	20-AUG-2021	TPT401
Contracted MD (KVA/HP)	190.00	M/S.JAYA EDUCATIONAL SOCIETY,
Specified Voltage (KV)	11	NARAYANAVANAM ROAD,
Actual Voltage (KV)	11 (COMM-FEEDER)	PUTTUR,
Category	2A2	CHITTOOR DT.

	KWH	KVAH	KVA	TOD	SOLAR
Reading On 01-08-2021	2285.30	2528.80	0.200	-T1: 0.00	1025.(
Reading On 01-07-2021	2245.70	2481.90		+T2: 0.00	1019.(
Difference	39.60	46.90		+T5: 7600.00	6.40
Multiplying Factor	800.00	800.00	800.00	-T6: 0.00	800.0(
Total Consumption	31680.00	37520.00	160.00		5120.(
Monthly Minimum	4000.00		152.00		
Consumption Main	37520.00	Colony		L & F	

						Rs.	Ps.
Demand Charges	Normal rate	Rs.	475.00	for	160.00	KVA	76000.00
	Addl. Charge at	Rs.		for		KVA	
Energy Charges	All Units	Ps.	7.65	for	32400.00	KVAH	247860.00
)+7600.00) - (0.00+0.00)					TOD Charges		7600.00
		Elecy. Duty ps.6		for	32400.00		1944.00
	Colony rate	Ps.		for		KVAH	
	L & F rate	Ps.		for		KVAH	

Sub Total	333404.00
Customer Charges	1406.00
Low Power factor Surcharge	
Transformer Hire Charges	0.00
Capacitor Surcharge	
Late payment Charges	0.00

******Arrears as on 31-07-2021 ********

	C.C.Charge	Surcharge
t cases Rs.	0.00	0.00
rs Rs.	0.00	0.00
l Rs.	0.00	0.00

****

Paid Amount:107269.00(16-JUL-2021)

PAY YOUR BILL THROUGH THE

A/C NO.SPDCLTTPT401

ROAD,TIRUPATI

CODE:SBIN0020328

es Three Lakh Thirty Four Thousands Eight Hundred Ten Only

E&O.E.

334810.00

NET PAYABLE 334810.00

TPT401

Senior Accounts Officer : TPT

PRINCIPAL
Siddharth Institute of Engineering & Technology
Siddharth Nagar
PUTTUR - 517583,Chittoor Dist.

...POSITION TAXABLE PERSON NOT ELIGIBLE TAX ON SUPPLIES

GSTIN : [illegible] **BILL OF SUPPLY** Ph : 08577-261343

MARUTHI ELECTRICALS

15-225, K.H. Road, PUTTUR - 517 583,
Chittoor Dist., (A.P.)

Invoice No.

To

Name siddartha colleges. Date : 25/9/2023

S.No.	Particulars	Qty	Rate	Value Rs.	Ps.
1	[illegible]	24		960	
1	[illegible] MCB 40 AMPS	1		268	
	FOR 3 BATHROOMS & 3 SASTR COMPUTER LAB				

Andhra Bank, Puttur; Bank A/c Number : [illegible]; Bank Branch IFSC : [illegible]	Total Amount	1228/-

Rupees in Words : 1228/-

For : MARUTHI ELECTRICALS

Authorised Signature

BILL OF CASH INVOICE

STATE : ANDHRA PRADESH STATE CODE : 37

MARUTHI ELECTRICALS

15/255, K.N. Road, PUTTUR - 517 583. A.P. Ph : 08577 - 261342.

GSTIN : 37AHKPM1655J1ZO

Bill No. : 496

Date : (31/8/2021)

To

siddartha collages

A- Block (SIETK)

(NEW OFFICE)

GSTIN :

Vehicle No. :

Aadhar No. :

Phone :

S No	Particulars	Qty	Rate	Value
1	Flex Box	2		856
2	L-Links			164
	TOTAL VALUE			1020/-

Rupees (in words) 1020/-

For MARUTHI ELECTRICALS

BILL OF CASH INVOICE

STATE : ANDHRA PRADESH STATE CODE : 37

MARUTHI ELECTRICALS

15/255, K.N. Road, PUTTUR - 517 583. A.P. Ph : 08577 - 261342.

GSTIN : 37AHKPM1655J1ZO

Bill No. : 496

Date : (31/8/2021)

To

siddartha collages

A- Block (SIETK)

(NEW OFFICE)

GSTIN :

Vehicle No. :

Aadhar No. :

Phone :

S No	Particulars	Qty	Rate	Value
1	Flex Box	2		856
2	L-Links			164
	TOTAL VALUE			1020/-

Rupees (in words) 1020/- only)

For MARUTHI ELECTRICALS

Authorized Signatory

COMPOSITION TAXABLE PERSON NOT ELIGIBLE TAX ON SUPPLIER

GSTIN : 37AHKPM1655J1ZD **BILL OF SUPPLY** Ph : 08577-261342

MARUTHI ELECTRICALS

15-225, K.N. Road, PUTTUR - 517 583,
Chittoor Dist., (A.P.)

Invoice No.

To

Name Siddartha 101 Regd

Date : 25/8/2021

S.No.	Particulars	Qty	Rate	Value Rs.	Value Ps.
1	Glooss	5		725	
	REQUIREMENT BY RAMESH FEE HOD FOR SOLAR PANEL CLEANING FOR (5-0101 ROOM)				

Andhra Bank, Puttur,
Bank A/c. Number : 190111100001237
Bank Branch IFSC : ANDB0001901

Total Amount 725/-

Rupees in Words : Seven Hundred Twenty Five Only

For : MARUTHI ELECTRICALS

Authorised Signature

GSTIN: 37CZMPS3843N1ZF (Estimation) Cell: 9959762139

NIRMALA ENTERPRISES

Electronics & Electricals

Dealers in : Electrical, Electronics & Plumbing Fittings

7-5, Dharmarajula Temple Street, PUTTUR - 517583, Chittoor Dt. (A.P.)

No. Bill No. (1)

Date: 21/08/2021

Sri Siddhartha college. PTR

S.No.	Particular	Rate	Amount Rs. Ps.
10	1" wiring pipe	45	450 =
10	2" upvc pipe	190	1900 =
2+2 Pkt	1" wr clamp	200	800 =
10 No	Fan Nut Bolt	5	50 =
20 No	1" wr bend	8	160 =
50 No	2.25 oil capster	35	1750 =
00	Ceramic Spindle	00	00 =
			8110 = 00
	(200+200) autocharge		400 = 00
	20/8/2021 Bill		2895 = 00
			11405 = 00
	Quo: 9581609848 2" pipe add less		4900 = 00
			6505 = 00

For Nirmala Enterprises

CCTV IN NEW BOYS HOSTEL (SATISH SIR REQUIREMENT)

N : 37CZMPS3843N1ZF (Estimation) Cell : 9959762139

NIRMALA ENTERPRISES

Electronics & Electricals

Dealers in : Electrical, Electronics & Plumbing Fittings

7-5, Dharmarajula Temple Street, PUTTUR - 517583, Chittoor Dt. (A.P.)

No.

Date : 20/8/2021

Sri Siddhartha college. PUTTUR

S.No.	Particular	Rate	Amount Rs. Ps.
50	1" wiring pipe	45	2250 =
15	1" WR Bend	8	120 =
15	1¼x15 Bend	35	525 =
			2895 =
	Cell No. 9581609[illegible]		
	FOR CCTV PHOTAGE		
	IN NEW BOYS HOSTEL		
	(SATISH SIR REQUIREMENT)		

For Nirmala Enterprises

TAX INVOICE
CASH / CREDIT
Jai Sree Baba Ramdev

NIRMALA ENTERPRISES

Cell : 99597 62139
99496 43798

D.No. 7/5, Dharmaraja Temple, PUTTUR - 517583. Chittoor Dist. Andhra Pradesh

Tax is Payable on Reverse Charge : (Yes / No)

Invoice Serial Number : 624

Invoice Date :

Details of Reciever (Billed To)

Name :
Address :
State :
State Code :
GSTIN No :

Details of Consinee (Shipped To)

Vehicle No. :
Transport Name :
Delivery Date : 19/08/2021
Cell :

S.No.	HSN Code / Particulars	UOM	Qty	Rate	Total Value
I	1" Wiring pipe	—	30 No	39	1170
II	1" Wiring Bend	—	30 No	7	210
III	1" Wiring T-Box	—	20 No	10	200
IV	1" pvc Callipers	—	100 No	1	100
V	6 way Cong Box	—	15 No	54	810
VI	1.5 . Wire	—	5 No	1280	6400
VII	2.5 Wire	—	5 No	2050	10250
VIII	Sinling Box	—	1 No	155	155
IX	40A 4 poll. MCB	—	1 No	1610	1610
X	40A 2 poll Isulter	—	2 No	370	740
XI	2 way 1 way Swi:	—	60 No	12	720
XII	2 way MCB Box	—	2 No	75	150
XIII	6A 3pin	—	20 No	34	180
XIV	16A 1 way Sw	—	4 No	50	200
XV	16A 3pin	—	4 No	77	308

Total Amount Before Tax		23703
Add : CGST @	9%	2133.27
Add : SGST @	9%	2133.27
Add : IGST @		
Total Tax Amount		4266.54
Total Amount Tax		27969

27969
− 469. sixless
23500/- paid
CHNR. 015304.

Bank of India, Puttur
367120110000179
IFSC Code : BKID0008671

Total Invoice amount in words : twenty seven thousand Nine Hundred Sixteen Nine Only

For : NIRMALA ENTERPRISES

Authorised Signatory

COMPOSITION TAXABLE PERSON NOT ELIGIBLE TAX ON SUPPLIER

GSTIN : 37AHKPM1655J1Z0 **BILL OF SUPPLY** Ph : 08577-261342

MARUTHI ELECTRICALS

15-225, K.N. Road, PUTTUR - 517 583,
Chittoor Dist., (A.P.)

Invoice No.

To
Name Siddartha collages. Date : 10/8/202

S.No.	Particulars	Qty	Rate	Value Rs.	Ps.
1	0.W BULBS.	20		260	
2	FAN. candam	20.		875.	
3	spindle	24		1632	
	For, Girls HOTEL 4 N.R.I HOSTEL				

Andhra Bank, Puttur.
Bank A/c. Number : 190111100001237
Bank Branch IFSC : ANDB0001901

Total Amount 2767/-

Rupees in Words : 2767/-

For : MARUTHI ELECTRICALS

Authorised Signature

SITION TAXABLE PERSON NOT ELIGIBLE TAX ON SUPPLIER

GSTIN : 37AHKPM1655J1Z0 BILL OF SUPPLY Ph : 08577- 261342

MARUTHI ELECTRICALS

15-225, K.N. Road, PUTTUR - 517 503,
Chittoor Dist., (A.P.)

Invoice No.

To

Name ..... Siddartha 6011908 ..... Date : 7/8/2021

S.No.	Particulars	Qty	Rate	Value Rs.	Value Ps.
1	Tape roll	30		300/-	

Andhra Bank, Puttur.
Bank A/c. Number : 190111100001237
Bank Branch IFSC : ANDB0001901

Total Amount 300/-

Rupees in Words : 300/- — — — — — — — — — —

For : MARUTHI ELECTRICALS

Authorised Signature

ॐ
COMPOSITION TAXABLE PERSON NOT ELIGIBLE TAX ON SUPPLIER

GSTIN : 37AHKPM1655J1Z0 BILL OF SUPPLY Ph : 08577-261342

MARUTHI ELECTRICALS

15-225, K.N. Road, PUTTUR - 517 583,
Chittoor Dist., (A.P.)

Invoice No.

To
Name Siddartha collages. Date : 4/8/2024

S.No.	Particulars	Qty	Rate	Value Rs.	Ps.
1	2.5 wires	300m		8634	
2	2½ hose for 2.5HP motor	7mts		1974	
3	2½ hose nipples connections &	2no.		191	
3	Nipples. clamps.	2.		196	
4	2½ Foot valves	1		192	
5	Cloth - for New Girls Hostel comounds packing	1		584	
	New constraction building. SISTK 'C' Block				

Andhra Bank, Puttur.
Bank A/c. Number : 19011110001237
Bank Branch IFSC : ANDB0001901

Total Amount: 11,771/-

Rupees in Words : 11,771/-

For : MARUTHI ELECTRICALS

Authorised Signature

ॐ

...ION TAXABLE PERSON NOT ELIGIBLE TAX ON SUPPLIER

GSTIN : 37AHKPM1655J1Z0 BILL OF SUPPLY Ph : 08577-2613

MARUTHI ELECTRICALS

15-225, K.N. Road, PUTTUR - 517 583,
Chittoor Dist., (A.P.)

Invoice No.

To

Name Siddartha colages

Date : 7/8/2024

S.No.	Particulars	Qty	Rate	Value Rs.	Value Ps.
1	8M Box	4		590	
2	2X4 SOLlacks	10		590	
3	Switches	20		400	
	For, Labour Quotes				
	Andhra Bank, Puttur. Bank A/c. Number : 190111100001237 Bank Branch IFSC : ANDB0001901		Total Amount		1580/-

Rupees in Words : 1580/- - - - - -

For : MARUTHI ELECTRICALS

Authorised Signature

ITION TAXABLE PERSON NOT ELIGIBLE TAX ON SUPPLIER

GSTIN : 37AHKPM1655J1Z0 BILL OF SUPPLY Ph : 08577- 261342

MARUTHI ELECTRICALS

15-225, K.N. Road, PUTTUR - 517 583,
Chittoor Dist., (A.P.)

Invoice No.

To

Name Siddartha College

Date : 31/7/2021

S.No.	Particulars	Qty	Rate	Value Rs.	Value Ps.
1	2.5 Wires	310 m		8682	
	For, new girls hostel Litt. Sand machine. Mechanical Lab 31/7/21				
	Andhra Bank, Puttur. Bank A/c. Number : 190111100001237 Bank Branch IFSC : ANDB0001901	Total Amount		8,682/-	

Rupees in Words : 8682/-

For : MARUTHI ELECTRICALS

Authorised Signature

ॐ

ITION TAXABLE PERSON NOT ELIGIBLE TAX ON SUPPLIER

GSTIN : 37AHKPM1655J1Z0 BILL OF SUPPLY Ph : 08577-261342

MARUTHI ELECTRICALS

15-225, K.N. Road, PUTTUR - 517 583,
Chittoor Dist., (A.P.)

Invoice No.

To

Date : 29/07/2021

Name ..... Siddartha collages .....

S.No.	Particulars	Qty	Rate	Value Rs.	Value Ps.
1	Spinflers	24		1632	
2	FAN Coil	20		760	
	For (Girls HOSTEL)				
	Andhra Bank, Puttur. Bank A/c. Number : 190111100001237 Bank Branch IFSC : ANDB0001901		Total Amount		2392/-

Rupees in Words : 2392/-

For : MARUTHI ELECTRICALS

Authorised Signature

3

...TION TAXABLE PERSON NOT ELIGIDLE TAX ON SUPPLIER

GSTIN : 37AHKPM1655J1Z0 BILL OF SUPPLY Ph : 08577-261342

MARUTHI ELECTRICALS

15-225, K.N. Road, PUTTUR - 517 503,
Chittoor Dist., (A.P.)

Invoice No.

To

Name Siddartha colleges

Date : 29/7/2021

S.No.	Particulars	Qty	Rate	Value Rs.	Value Ps.
1	0.W BOIBS	50		750	
2	Reducer	2		40	
3	L.BOW	2		20	
4	Nails	1/4kg		50	
5	Pipes	25		68	
6.	4m Bore	1		96	
7	2*1 SOCket	2		140	
	For girls hostel			1	

FOR SISTK 'C' BLOCK WATER PIPE LINE CONNECTION

Andhra Bank, Puttur, Bank A/c. Number : 190111100001237 Bank Branch IFSC : ANDB0001901	Total Amount		1164/-

Rupees in Words : 1164/-

For : MARUTHI ELECTRICALS

Authorised Signature

OSITION TAXAB PERSON NOT ELIGIBLE TAX ON SUPPLIER

GSTIN : 37AHKPM1655J1Z0 BILL OF SUPPLY Ph : 08577-261342

MARUTHI ELECTRICALS

15-225, K.N. Road, PUTTUR - 517 583,
Chittoor Dist., (A.P.)

Invoice No.

To

Name Siddartha collages

Date : 24/7/2024.

S.No.	Particulars	Qty	Rate	Value Rs.	Value Ps.
1	Spindle	24.		1392.	
2	M.C.B's	12.		1440	
3	FAN. conbener	25		847	
	Fcl Boys hostel				
	& N.R.I Hostel				
	Andhra Bank, Puttur. Bank A/c. Number : 190111100001237 Bank Branch IFSC : ANDB0001901		Total Amount		3,680/-

Rupees in Words : 3680/-

For : MARUTHI ELECTRICALS

Authorised Signature

ॐ

COMPOSITION TAXABLE PERSON NOT ELIGIBLE TAX ON SUPPLIER

GSTIN : 37AHKPM1655J1Z0 **BILL OF SUPPLY** Ph : 08577-26134

MARUTHI ELECTRICALS

15-225, K.N. Road, PUTTUR - 517 583,
Chittoor Dist., (A.P.)

Invoice No.

To

Name: Siddartha college Date: 22/5/202

S.No.	Particulars	Qty	Rate	Value Rs.	Ps.
1	2MM pipes	20		2940	
2	1 c. bends	30		270	
3	s.s Nails	5 box		974	
4	metal: m cutting blade	5		100	
5	40 Ø M.C.Bs	1		464	
6	Junction box	25		400	
	For, new girls HOSTEL				
	Total Amount			5,148/-	

Andhra Bank, Puttur.
Bank A/c. Number : 190111100001237
Bank Branch IFSC : ANDB0001901

Rupees in Words: 5,148/-

For: MARUTHI ELECTRICALS

Authorised Signature

...OPLIER

BILL OF CASH INVOICE

STATE : ANDHRA PRADESH STATE CODE : 37

MARUTHI ELECTRICALS

15/255, K.N. Road, PUTTUR - 517 583. A.P. Ph : 08577 - 261342.

GSTIN : 37AHKPM1655J1ZO

To

Siddartha college

For STREET Lights

GSTIN :

Bill No. : 394

Date : 27/4/201.

Vehicle No. :

Aadhar No. :

Phone :

No.	Particulars	Qty.	Rate	Value
1	2.5 wires	100		2494.
2	TAPE	30		300
3	16 Ø M.C.B	2		296
	Note: The above materials purchased for fixing street lights.			
			TOTAL VALUE	3090/

Rupees (in words) Three Thousand nine

Rupees Ninety only)

For MARUTHI ELECTRICA

Authorized Signatory

BILL OF CASH INVOICE

STATE : ANDHRA PRADESH STATE CODE : 37

MARUTHI ELECTRICALS

15/255, K.N. Road, PUTTUR - 517 583. A.P. Ph : 08577 - 261342.

GSTIN : 37AHKPM1655J1ZO

To

Siddartha Colleges

For . A. BLOCK @ 4 FLOOR.

GSTIN :

Bill No. : 396

Date : 1-5-2021.

Vehicle No. :

Aadhar No. :

Phone :

No	Particulars	Qty	Rate	Value
1	40 @ 4 POIL R.C.C.Bs.	1		2484.
2	2 POIL M.C.B	1		694
	Note: MCBs for 'A' Blocke @Each			
	TOTAL VALUE			3178/-

Rupees (in words) 3178/- Three thousand one hundred seventy eight only)

For MARUTHI ELECTRICALS

Authorized Signatory